



21 Jan 2006

From: Simon Rodda/Webby  
To: John Ah-Cann

Well Data						
Country	Australia	MDBRT	971.0m	Cur. Hole Size		AFE Cost \$21,712,149
Field	Basker and Manta	TVDBRT	936.0m	Last Casing OD	13.375in	AFE No. 3426-1300
Drill Co.	DOGC	Progress	0.0m	Shoe TVDBRT	926.8m	Daily Cost \$0
Rig	OCEAN PATRIOT	Days from spud	3.86	Shoe MDBRT	961.0m	Cum Cost \$3,640,825
Wtr Dpth(LAT)	134.1m	Days on well	6.63	FIT/LOT:	/	Days Since Last LTI 981
RT-ASL(LAT)	21.5m	Planned TD MD	3,102.0m			
RT-ML	155.6m	Planned TD TVDRT	2,892.0m			
Current Op @ 0600						
Planned Op						

**Summary of Period 0000 to 2400 Hrs****Operations For Period 0000 Hrs to 2400 Hrs on 21 Jan 2006**

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
BOP	TP (CWR)	BOP	0000	0200	2.00	971.0m	Remove well head VX gasket and recover with ROV. Inspect and find no visible defects. Dive ROV and install new VX gasket.
BOP	TP (CWR)	BOP	0200	0230	0.50	971.0m	Land BOPs and latch. Confirm latch with 50klbs overpull test ok.
BOP	TP (CWR)	BOP	0230	0330	1.00	971.0m	Flush through and test choke and kill lines, all ok. Attempt casing/ wellhead test, no pressure observed at 0.5bpm or 2bpm. Flouroscecene dye observed coming from around PGB area, initial indications show fluid coming from 20"/30" annulus.
BOP	TP (CWR)	BOP	0330	0400	0.50	971.0m	Decision made to rig up and run Cameron test tool. Un-pin slip joint and lay out landing joint.
BOP	TP (CWR)	BOP	0400	0500	1.00	971.0m	Install Divertor.
BOP	TP (CWR)	BOP	0500	0600	1.00	971.0m	Rig down riser handling equipment and rig up drill pipe handling equipment for running Cameron well head R/T to be used as a test tool.

**Phase Data to 2400hrs, 21 Jan 2006**

Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
RIG MOVE/RIG-UP/PRESPUD(RM)	4	15 Jan 2006	15 Jan 2006	4.00	0.167	0.0m
ANCHORING(A)	25	15 Jan 2006	16 Jan 2006	29.00	1.208	0.0m
PRESPUD(PS)	13.5	16 Jan 2006	17 Jan 2006	42.50	1.771	0.0m
CONDUCTOR HOLE(CH)	1	17 Jan 2006	17 Jan 2006	43.50	1.812	189.0m
CONDUCTOR CASING(CC)	16.5	17 Jan 2006	18 Jan 2006	60.00	2.500	189.0m
SURFACE HOLE(SH)	57	18 Jan 2006	20 Jan 2006	117.00	4.875	971.0m
SURFACE CASING(SC)	16	20 Jan 2006	21 Jan 2006	133.00	5.542	971.0m
RISER AND BOP STACK(BOP)	26	21 Jan 2006	21 Jan 2006	159.00	6.625	971.0m

**WBM Data****Cost Today \$ 2675**

Mud Type:	API FL:	Cl:	Solids(%vol):	Viscosity
Sample-From:	Filter-Cake:	K+C*1000:	H2O:	PV
Time:	HTHP-FL:	Hard/Ca:	Oil(%):	YP
Weight:	HTHP-cake:	MBT:	Sand:	Gels 10s
Temp:		PM:	pH:	Gels 10m
		PF:	PHPA:	Fann 003
Comment	Continue to mix KCL/PHPA/Polymer mud. 12 1/4" interval mud will be charged on tomorrows report to keep section costs seperate.			Fann 006
				Fann 100
				Fann 200
				Fann 300
				Fann 600



Bulk Stocks						
Name	Unit	In	Used	Adjust	Balance	
Barite Bulk	MT	0	0	0	142.9	
Bentonite Bulk	MT	0	0	0	39.9	
Diesel	m3	0	0	0	364.6	
Fresh Water	m3	0	0	0	182.8	
Drill Water	m3		0	0	378.5	
Cement G	MT	0	0	0	115.0	

Pumps																	
Pump Data - Last 24 Hrs								Slow Pump Data									
No.	Type	Liner (in)	MW (ppg)	Eff (%)	SPM (SPM)	SPP (psi)	Flow (bpm)	Depth (m)	SPM1 (SPM)	SPP1 (psi)	Flow1 (bpm)	SPM2 (SPM)	SPP2 (psi)	Flow2 (bpm)	SPM3 (SPM)	SPP3 (psi)	Flow3 (bpm)
1	Oilwell 1700PT																
2	National 12-P-160	6.000	8.60	97													
3	National 12-P-160	6.000	8.60	97													

Casing						
OD (in)	Csg Shoe MD (m)	Csg Shoe TVD (m)	Csg Landing Depth MD (m)	Csg Landing Depth TVD (m)	LOT/FIT (ppg)	
30 "	187.93	187.93	153.10	153.61		
13 3/8"	961.00	926.77	152.23			

Personnel On Board		
Company	Pax	Comment
DOGC	53	All Diamond Personnel
ANZON AUSTRALIA LIMITED	5	Operator Personnel
ESS	8	Catering Personnel
DOWELL SCHLUMBERGER	2	Cementing
FUGRO SURVEY LTD	6	ROV personnel
M-1 AUSTRALIA PTY LTD	2	Mud Engineers
GEOSERVICES OVERSEAS S.A.	6	Mud Logging personnel
CAMERON AUSTRALIA PTY LTD	1	Wellhead personnel
HALLIBURTON AUSTRALIA PTY LTD - SPERRY SUN	6	Dir drilling and LWD personnel
WEATHERFORD AUSTRALIA PTY LTD	3	Casing running personnel
	Total	92

HSE Summary				
Events	Date of last	Days Since	Descr.	Remarks
Abandon Drill	15 Jan 2006	6 Days	Complete abandon rig drill	
Fire Drill	15 Jan 2006	6 Days	Rig fire drill	
JSA	20 Jan 2006	1 Day	Drill=6, Deck=8, Welder=0, Subsea=2, Mech=0	
Man Overboard Drill	30 Dec 2005	22 Days	Man overboard drill	
Safety Meeting	15 Jan 2006	6 Days	Weekly Safety Meetings	Held weekly Safety meetings 13:00, 19:00 & 01:00 hrs
STOP Card	20 Jan 2006	1 Day	Safe = 4, Unsafe = 4	

Shakers, Volumes and Losses Data			
Available	0bbl	Losses	484bbl
		Dumped	284bbl
		Sweeps and displacement	200bbl
Comment	200bbbls of PHG kept for drilling cmt and shoe track.		

Marine



Weather on 21 Jan 2006								Rig Support	
Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period	Anchors	Tension (klb)
10.0nm	16kn	90.0deg	1,012.0mbar	19C°	0.3m	90.0deg	0s	1	168.0
Rig Dir.	Ris. Tension	VDL	Swell Height	Swell Dir.	Swell Period	Weather Comments			
224.0deg	420.00klb	4,624.00klb	1.0m	67.0deg	0s				
Comments								2	265.0
								3	165.0
								4	176.0
								5	254.0
								6	212.0
								7	240.0
								8	218.0
Vessel Name	Arrived (Date/Time)	Departed (Date/Time)	Status			Bulks			
Far Grip			On location	Item	Unit	Used	Quantity		
				Diesel	M3		246		
				Fresh Water	M3		370		
				Drill Water	M3		650		
				Cement G	MT		0		
				Cement HT (Silica)	MT				
				Barite Bulk	MT		0		
				Bentonite Bulk	MT		42		
Pacific Wrangler		1810	En-route to Melbourne, ETA 0200hrs 23/01/06 at pilot station.	Item	Unit	Used	Quantity		
				Diesel	M3		193.32		
				Fresh Water	M3		137		
				Drill Water	M3		0		
				Cement G	MT		0		
				Cement HT (Silica)	MT		0		
				Barite Bulk	MT		8.3		
				Bentonite Bulk	MT				
Brine	Bbls		0						